

2025 Sempra Sustainability Accounting Standards Board index¹

The International Financial Reporting Standards’ (IFRS) Sustainability Accounting Standards Board (SASB) standards are intended to provide insight into the subset of sustainability issues most closely tied to an organization’s ability to create long-term enterprise value. Sempra’s data for the SASB electric utility, natural gas utility and oil and gas midstream performance are outlined in the tables below.

Gas utilities standard

SASB code		Sempra California SoCalGas	Sempra California SDG&E	Sempra Infrastructure ²
Energy affordability				
IF-GU-240a.1	Average retail gas rate for residential customers (USD per MMBtu)	19.77	26.03	24.07
	Average retail gas rate for commercial customers (USD per MMBtu)	14.78	14.95	13.57
	Average retail gas rate for industrial customers (USD per MMBtu)	14.78	14.95	10.43
	Average retail gas rate for transportation services only (USD per MMBtu)	2.43	4.91	0.82
IF-GU-240a.3	Number of residential customer gas disconnections for non-payment ³	27,902	39,687	83,020
	Percentage of residential customer gas disconnections for non-payment reconnected within 30 days ³	51	81	85
IF-GU-240a.4	Discussion of impact of external factors on customer affordability of gas, including the economic conditions of the service territory About Sempra ; Supporting energy affordability ; 2025 Annual Report on Form 10-K			
End-use efficiency				
IF-GU-420a.2	Customer gas savings from efficiency measures by market (MMBtu) ⁴	5,408,715	647,842	0
Integrity of gas delivery infrastructure				
IF-GU-540a.1	Number of reportable pipeline incidents	5	0	0
	Number of corrective action orders	0	0	0
	Notices of probable violation	0	0	0
IF-GU-540a.2	Percentage of distribution pipeline that is cast and/or wrought iron	0	0	3
	Percentage of distribution pipeline that is unprotected steel	9	0	0
IF-GU-540a.3	Percentage of gas transmission pipelines inspected ⁵	65	28	n/a
	Percentage of gas distribution pipelines inspected ⁶	n/a	n/a	n/a
IF-GU-540a.4	Description of efforts to manage the integrity of gas delivery infrastructure, including risks related to safety and emissions Energy transition action plan ; Public and infrastructure safety			

¹ Unless otherwise specified, this SASB index includes information from Jan. 1, 2025 to Dec. 31, 2025. We include data for entities that Sempra wholly owns or in which Sempra holds an interest, as follows: Sempra California (data for Sempra’s California energy delivery subsidiaries is included at 100%); Sempra Texas (although Sempra owns 80.25% of Oncor, data for Oncor is included at 100%; data from Sharyland Utilities is not included); and Sempra Infrastructure (although Sempra owns a 70% interest in Sempra Infrastructure Partners (SI Partners), data is included at 100% for consolidated entities in which SI Partners holds at least a 50% interest other than the Cameron LNG facility). References in this document to “Sempra,” “we,” “our,” “us,” “our companies,” “our growth platforms,” “our businesses,” “our employees” and similar phrases refer to the entities included in the reporting boundary, as described above. In all other instances, these phrases refer to Sempra and its consolidated entities, collectively, unless otherwise stated or indicated by the context. Certain ring-fencing measures, governance mechanisms and commitments limit our ability to direct the management, policies and operations of Oncor, which has its own board of directors (a majority of which are independent directors) that oversees the management of its activities and sets its company policies. Oncor sets its own sustainability goals and policies and maintains its own governance structure separate and apart from Sempra.

² Data includes Sempra Infrastructure’s natural gas distribution regulated utility, Ecogas, which operates in three separate distribution zones in Mexicali, Chihuahua and La Laguna-Durango, Mexico. In December 2025, we entered into an agreement to sell Ecogas.

³ For SDG&E, gas and electric disconnections are not tracked separately and are jointly reported here.

⁴ Energy efficiency data is estimated using industry tools such as the California Public Utilities Commission CEDARS system.

⁵ Sempra Infrastructure’s natural gas distribution regulated utility, Ecogas, does not manage transmission pipelines. For additional information on our gas transmission pipelines, please see our [2025 Annual Report on Form 10-K](#).

⁶ SoCalGas, SDG&E and Ecogas conduct leak detection surveys on gas distribution pipelines.

SASB code		Sempra California SoCalGas	Sempra California SDG&E	Sempra Infrastructure ⁷
Activity data				
IF-GU-000-A ⁸	Number of residential customers served	5,938,904	888,245	164,166
	Number of commercial customers served	248,047	29,215	4,862
	Number of industrial customers served	23,554	n/a	285
IF-GU-000.B	Amount of natural gas delivered to residential customers (MMBtu)	207,671,381	27,279,711	2,142,222
	Amount of natural gas delivered to commercial customers (MMBtu)	117,291,012	20,809,389	1,658,320
	Amount of natural gas delivered to industrial customers (MMBtu)	233,738,216	n/a	30,542,981
	Amount of natural gas transferred to a third party (MMBtu) ⁹	221,541,138	30,209,221	n/a
IF-GU-000.C	Length of gas transmission pipelines (km)	4,876	285	n/a
	Length of gas distribution pipelines (km)	84,917	14,816	5,224

⁷ Data includes Sempra Infrastructure’s natural gas distribution regulated utility, Ecogas, which operates in three separate distribution zones in Mexicali, Chihuahua and La Laguna-Durango, Mexico. In December 2025, we entered into an agreement to sell Ecogas.

⁸ For additional information on customer categories and gas delivered, please see our [2025 Annual Report on Form 10-K](#).

⁹ Sempra Infrastructure’s natural gas distribution regulated utility, Ecogas, does not transfer natural gas to a third party.

Electric utilities standard

SASB code		Sempra California SDG&E	Sempra Infrastructure ¹⁰	Sempra Texas Oncor ¹¹
GHG emissions and energy resource planning				
IF-EU-110a.1	Gross global scope 1 emissions (metric tons CO ₂ e) ¹²	888,024	1,509,815	n/a
	Percentage covered under emissions-limiting regulations	100	100	n/a
	Percentage covered under emissions-reporting regulations	100	100	n/a
IF-EU-110a.2	GHG emissions associated with power deliveries (metric tons CO ₂ e)	888,024	1,509,815	n/a
IF-EU-110a.3	Discussion of long-term and short-term strategy or plan to manage scope 1 emissions, emissions reduction targets and an analysis of performance against those targets	Energy transition action plan; Greenhouse gas emissions	Energy transition action plan; Greenhouse gas emissions	n/a
Air quality				
IF-EU-120a.1	NO _x (metric tons)	68	96	n/a
	SO _x (metric tons)	4	37	n/a
	Particulate matter (metric tons)	0	76	n/a
	Pb (metric tons)	0	0	n/a
	Hg (metric tons)	0	0	n/a
Water management ¹³				
IF-EU-140a.1	Total water withdrawn (thousand m ³)	1,781	5,519	n/a
	Percentage of water withdrawn in regions with high or extremely high baseline water stress ¹⁴	100	100	n/a
	Total water consumed (thousand m ³)	1,303	3,878	n/a
	Percentage of water consumed in regions with high or extremely high baseline water stress ¹⁴	100	100	n/a
IF-EU-140a.2	Number of incidents of non-compliance associated with water quantity and/or quality permits, standards and regulations	0	0	n/a
IF-EU-140a.3	Description of water management risks and discussion of strategies and practices to mitigate those risks	Water	Water	n/a
Coal ash management				
IF-EU-150a.1	Coal combustion residuals (metric tons)	n/a	n/a	n/a
IF-EU-150a.3	Description of coal combustion products (CCPs) management policies and procedures for active and inactive operations	n/a	n/a	n/a

¹⁰ Operations for Sempra Infrastructure include natural gas, wind and solar generation. Some electric utility indicators are not applicable.

¹¹ Oncor is an electricity transmission and distribution company and does not generate electricity for sale or purchase electricity for resale to customers. Therefore, certain data under the SASB standard applicable directly or indirectly to the generation of electricity are not necessarily applicable to Oncor. In addition, certain SASB data is not provided by Oncor or is not available at this time.

¹² Certain GHG emissions data for 2025 is subject to third-party verification. Includes emissions data for all of SDG&E’s operations.

¹³ Water data includes only power plant operations.

¹⁴ The World Resources Institute’s Aqueduct Water Risk Atlas defines high water stress as areas where 40-80% of the available water supply is used annually. Extremely high water stress refers to areas where more than 80% of the available water supply is used annually.

SASB code		Sempra California SDG&E	Sempra Infrastructure ¹⁵	Sempra Texas Oncor ¹⁶
Energy affordability				
IF-EU-240a.1	Average retail electric rate for residential customers (USD/kWh)	\$0.37	n/a	n/a
	Average retail electric rate for commercial customers (USD/kWh)	\$0.37	n/a	n/a
	Average retail electric rate for industrial customers (USD/kWh)	\$0.33	n/a	n/a
IF-EU-240a.3	Number of residential customer electric disconnections for non-payment ¹⁷	39,687	n/a	n/a
	Percentage of residential customer electric disconnections for non-payment reconnected within 30 days ¹⁷	81	n/a	n/a
IF-EU-240a.4	Discussion of impact of external factors on customer affordability of electricity, including the economic conditions of the service territory	Supporting energy affordability	n/a	n/a
Workforce health and safety ¹⁸				
IF-EU-320a.1	Employee total recordable incident rate (per 100 full-time workers)	1.55	0.16	1.01
	Employee fatality rate (per 100 full-time workers) ¹⁹	0.00	0.00	0.02
	Employee near-miss frequency rate (per 100 full-time workers)	9.85	15.56	1.98
	Contractor total recordable incident rate (per 100 contract employees) ²⁰	1.05	0.20	n/a
	Contractor fatality rate (per 100 contract employees) ¹⁶	0.00	0.02	n/a
	Contractor near-miss frequency rate (per 100 contract employees) ¹⁶	9.66	3.06	n/a
End use efficiency & demand				
IF-EU-420a.2	Percentage of electric load served by smart grid technology ²¹	100	n/a	100
IF-EU-420a.3	Customer electricity savings from efficiency measures (GWh) ²²	257	n/a	207
Nuclear safety & emergency management				
IF-EU-540a.1	Total number of nuclear power units, broken down by results of most recent independent safety review	n/a	n/a	n/a
IF-EU-540a.2	Description of efforts to manage nuclear safety and emergency preparedness	n/a	n/a	n/a
Grid resilience ²³				
IF-EU-550a.2	System Average Interruption Duration Index (SAIDI) ²⁴	60	n/a	78
	System Average Interruption Frequency Index (SAIFI) ²¹	0.50	n/a	1.11
	Customer Average Interruption Duration Index (CAIDI) ²¹	119	n/a	70

¹⁵ Operations for Sempra Infrastructure include natural gas, wind and solar generation. Some electric utility indicators are not applicable.

¹⁶ Oncor is an electricity transmission and distribution company and does not generate electricity for sale or purchase electricity for resale to customers. Therefore, certain data under the SASB standard applicable directly or indirectly to the generation of electricity are not necessarily applicable to Oncor. In addition, certain SASB data is not provided by Oncor or is not available at this time.

¹⁷ For SDG&E, gas and electric disconnections are not tracked separately and are jointly reported here.

¹⁸ Data is comprehensive of all Sempra Infrastructure operations. Near-miss frequency rate data for full-time workers and contract employees is combined for Sempra Infrastructure.

¹⁹ For Oncor, an employee was fatally injured on the job after being struck by a vehicle operated by a member of the public who was allegedly driving while intoxicated.

²⁰ Contractor data is not reported for Oncor.

²¹ SDG&E and Oncor’s entire service territories are served by advanced meter infrastructure. Nearly all customers have advanced meters.

²² Energy efficiency data is estimated using industry tools such as the CPUC CEDARS system.

²³ Data for IF-EU-550a.1 (number of incidents of non-compliance with physical and/or cybersecurity standards or regulations) is not reported as this data is confidential.

²⁴ Oncor’s non-storm reliability performance reflects electric service interruptions of one minute or more per customer, while SDG&E’s performance reflects service interruptions of five minutes or more per customer. Each of these results excludes outages during significant storm events.

SASB code		Sempra California SDG&E	Sempra Infrastructure ²⁵	Sempra Texas Oncor ²⁶
Activity data				
IF-EU-000.A	Number of residential customers served ²⁷	284,726	n/a	3,499,092
	Number of commercial customers served	31,605	n/a	289,362
	Number of industrial customers served	324	n/a	245,686
IF-EU-000.B	Total electricity delivered to residential customers (MWh)	1,251,805	n/a	46,972,158
	Total electricity delivered to commercial customers (MWh)	1,280,590	n/a	49,614,154
	Total electricity delivered to industrial customers (MWh)	295,514	n/a	74,198,589
	Total electricity delivered to all other retail customers (MWh)	56,364	n/a	342,143
	Total electricity delivered to wholesale customers (MWh)	13,904,192	n/a	n/a
IF-EU-000.C	Length of transmission and distribution lines (km) ²⁸	42,210	n/a	234,668
IF-EU-000.D ²⁹	Total electricity generated (natural gas) (MWh)	1,870,396	3,437,301	n/a
	Total electricity generated (wind) (MWh)	n/a	1,345,698	n/a
	Total electricity generated (solar) (MWh)	n/a	1,417,664	n/a
	Total electricity generated (all energy sources) (MWh)	1,870,396	6,200,663	n/a
	Total electricity generated in regulated markets (%)	100	100	n/a
IF-EU-000.E	Total wholesale electricity purchased (MWh)	4,988,427	n/a	n/a

²⁵ Operations for Sempra Infrastructure include natural gas, wind and solar generation. Some electric utility indicators are not applicable.

²⁶ Oncor is an electricity transmission and distribution company and does not generate electricity for sale or purchase electricity for resale to customers. Therefore, certain data under the SASB standard applicable directly or indirectly to the generation of electricity are not necessarily applicable to Oncor. In addition, certain SASB data is not provided by Oncor or is not available at this time.

²⁷ Customer data for SDG&E does not include the 1,229,624 community choice aggregator and direct access customers.

²⁸ For Oncor, measured in circuit kilometers.

²⁹ Electricity generation at SDG&E is from natural gas only. Electricity generation at Sempra Infrastructure is from natural gas, wind and solar only.

Oil and gas midstream standard

SASB code		Sempra Infrastructure ³⁰
GHG emissions		
EM-MD-110a.1	Gross global scope 1 emissions (metric tons CO ₂ e)	711,351
	Percentage covered under emissions-limiting regulations	55
	Percentage of gross global scope 1 emissions from methane	20 ³¹
EM-MD-110a.2	Discussion of long-term and short-term strategy or plan to manage scope 1 emissions, emissions reduction targets and an analysis of performance against those targets	Energy transition action plan ; Greenhouse gas emissions
Air quality		
EM-MD-120a.1	NO _x (metric tons)	614
	SO ₂ (metric tons)	3
	PM10 (metric tons)	41
	Pb (metric tons)	0.002
	Hg (metric tons)	0
	VOCs (metric tons)	47
Ecological impacts		
EM-MD-160a.1	Description of environmental management policies and practices for active operations	Environmental management ; Biodiversity and land use
EM-MD-160a.2	Percentage of land owned, leased and/or operated within areas of protected conservation status or endangered species habitat	0
EM-MD-160a.3	Terrestrial acreage disturbed ³²	7,304
	Percentage of impacted area restored	0
EM-MD-160a.4	Number of hydrocarbon spills	0
	Aggregate volume of hydrocarbon spills (gallons)	0
Competitive behavior		
EM-MD-520a.1	Total amount of monetary losses as a result of legal proceedings associated with federal pipeline and storage regulations (USD)	0
Operational safety, emergency preparedness & response		
EM-MD-540a.1	Number of reportable pipeline incidents	1
	Percentage of reportable pipeline incidents significant	0
EM-MD-540a.2	Percentage of natural gas transmission pipelines inspected	78
	Percentage of natural gas distribution pipelines inspected	Estimated scopes 1 and 2 GHG emissions
EM-MD-540a.4	Discussion of management systems used to integrate a culture of safety and emergency preparedness throughout the value chain and throughout project lifecycles	n/a
		Investing in safe and resilient operations ; Safety

³⁰ Includes midstream pipeline operations in both the U.S. and Mexico. Data does not include operations at Cameron LNG, ECA or refined products terminals.

³¹ The calculation was updated in 2025 to reflect methane emissions in CO₂e as a percent of scope 1 emissions.

³² 2025 includes the cumulative terrestrial acreage disturbed from all active natural gas projects for Sempra Infrastructure.