# 2025 Sempra greenhouse gas emissions data detail[1]

Sempra has prepared this greenhouse gas emissions (GHG) disclosure in accordance with the Greenhouse Gas Protocol Corporate Accounting and Reporting Standard developed by the World Resources Institute and the World Business Council for Sustainable Development (GHG Protocol). Emissions data in the tables below includes data from fiscal year 2025, beginning Jan. 1, 2025 and ending Dec. 31, 2025.[2]

Sempra utilizes the operational control approach, as defined by the GHG Protocol. Under this control approach, a company reports 100% of GHG emissions from operations at which the company or one of its subsidiaries has full authority to introduce and implement operating policies. Scopes 1, 2 and 3 GHG emissions for 2025 were estimated based on this approach, and scope 2 GHG emissions are reported using both the location- and market-based methods as required by the GHG Protocol.

## Estimated 2025 scopes 1 and 2 emissions by gas (metric tons)[3]

| | $CO_2$ | $CH_4$ | $N_2O$ | HFC | PFC | $SF_6$ |
|---|---|---|---|---|---|---|
| Scope 1 GHG emissions | 2,909,273 | 80,580 | 6 | 1 | 0 | 0.28 |
| Scope 2 GHG emissions - location-based | 279,453 | 15 | 2 | 0 | 0 | 0 |
| Scope 2 GHG emissions - market-based | 302,678 | 17 | 2 | 0 | 0 | 0 |
| **Total - location-based** | **3,188,726** | **80,595** | **8** | **1** | **0** | **0.28** |
| **Total - market-based** | **3,211,951** | **80,597** | **9** | **1** | **0** | **0.28** |

## Estimated 2025 emissions by source[4] (metric tons $CO_2e$)

| | |
|---|---|
| **Scope 1 GHG emissions** | **4,934,399** |
| Stationary combustion emissions | 2,877,984 |
| Mobile combustion emissions | 45,294 |
| Process emissions | 45,981 |
| Fugitive emissions | 1,965,140 |
| **Scope 2 GHG emissions - location-based** | **280,377** |
| Purchased electricity emissions - location-based | 47,367 |
| Transmission and distribution losses - location-based | 233,010 |
| **Scope 2 GHG emissions - market-based** | **304,940** |
| Purchased electricity emissions - market-based | 30,985 |
| Transmission and distribution losses - market-based | 273,955 |
| **Scope 3 GHG emissions** | **59,229,495** |
| Fuel- and energy-related activities (Category 3) | 63,481 |
| Use of sold products (Category 11) | 57,541,028 |
| Investments (Category 15) | 1,624,986 |
| **Biogenic Emissions** | **14,031** |

1 Certain GHG emissions data for 2025 is subject to third-party verification. Originally published on June 25, 2026 and updated on July 8, 2026.

2 Estimated GHG emissions data for San Diego Gas & Electric and Southern California Gas Company, is included 100% in scopes 1, 2 and 3. Estimated, partial scopes 1 and 2 GHG emissions data for Oncor is included in scope 3, category 15 (investments) at 80.25%. Estimated GHG emissions data for Sempra Infrastructure is included in scopes 1, 2 and 3 at 100% for all facilities except for TAG Norte and Cameron LNG. GHG emissions data for these facilities is included in scope 3, category 15 (investments) at 35% and 35.14% respectively. IMG and Sharyland Utilities, where Sempra has an equity-method investment, are excluded from Sempra's emissions inventory.

3 GHG emissions data by gas was not available for all sources and business units. Therefore, the emissions reported for each gas, when multiplied by the appropriate global warming potential value, may not equal the totals reported by source.

4 Estimated 2025 GHG emissions data for scopes 1 and 2 includes data from facilities within Sempra's operational control. Emissions from stationary combustion include natural gas combusted at our power generation facilities and natural gas combusted at compressor stations and other sources; mobile emissions include emissions from the operation of vehicles throughout our fleets; fugitive emissions include unintentional leaks from natural gas infrastructure and transmission and distribution equipment and onsite refrigerant use; process emissions include physical or chemical processes related to combustion and vented emissions from planned maintenance of natural gas infrastructure; purchased electricity emissions includes electricity purchased and consumed at our businesses and facilities; emissions from power line losses includes emissions from the generation of purchased electricity that is lost during transmission and distribution; Fuel- and energy-related activities include electricity generation by other companies delivered to end consumers; Use of sold products include customer use of energy delivered; Investments include emissions from facilities where Sempra has an equity-method investment in a company, but does not retain operational control; Biogenic emissions include emissions from the combustion of biomass.